



STATUTORY INSTRUMENTS.

S.I. No. 119 of 2023



ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE
OBLIGATIONS) (AMENDMENT) ORDER 2023

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S.I. No. 119 of 2023

ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE
OBLIGATIONS) (AMENDMENT) ORDER 2023

I, EAMON RYAN, Minister for the Environment, Climate and Communications, in exercise of the powers conferred on me by section 39 (amended by section 12 of the EirGrid, Electricity and Turf (Amendment) Act 2022 (No. 17 of 2022)) of the Electricity Regulation Act 1999 (No. 23 of 1999) and the Communications, Energy and Geological Survey of Ireland (Transfer of Departmental Administration and Ministerial Functions) Order 2002 (S.I. No. 300 of 2002) (as adapted by the Communications, Climate Action and Environment (Alteration of Name of Department and Title of Minister) Order 2020 (S.I. No. 373 of 2020)), following consultation with the Minister for Housing, Local Government and Heritage (as adapted by the Housing, Planning and Local Government (Alteration of Name of Department and Title of Minister) Order 2020 (S.I. No. 408 of 2020)), and having given a draft of this Order to the persons upon whom the obligation is to be imposed, hereby order as follows:

Citation

1. This Order may be cited as the Electricity Regulation Act 1999 (Public Service Obligations) (Amendment) Order 2023.

Definitions

2. In this Order—

“Order of 2021” means the Electricity Regulation Act 1999 (Public Service Obligations) (Amendment) Order 2021 (S.I. No. 532 of 2021);

“Principal Order” means the Electricity Regulation Act 1999 (Public Service Obligations) Order 2002 (S.I. No. 217 of 2002).

Amendment of Article 2 of Principal Order

3. Article 2 (amended by Article 3 of the Order of 2021) of the Principal Order is amended in paragraph (1) by—

(a) substituting the following definition for the definition of relevant supplier:

“ ‘relevant supplier’ means a supplier who has entered into a REFIT power purchase agreement or a RESS power purchase agreement, and references to a relevant supplier, where the context so requires, include a generator that is jointly or severally liable for a PSO Payment as a result of additional benefits under the terms and conditions of the relevant RESS competition;”, and

(b) inserting the following definitions:

*Notice of the making of this Statutory Instrument was published in
“Iris Oifigiúil” of 21st March, 2023.*

“ ‘public service obligations payment’ means the payment referred to in Article 7A;

‘payment period’ means one particular public service obligations payment period;”.

Amendment of Article 7 of Principal Order

4. Article 7 (amended by Article 6 of the Order of 2021) of the Principal Order is amended—

(a) by substituting the following paragraph for paragraph (1):

“(1) Following a calculation by the Commission under Article 8 that results in an additional cost, there shall be a levy in respect of the matters provided for in this Order, which shall be known as the public service obligations levy, and is in this Order referred to as the PSO Levy, which levy shall be estimated, calculated, adjusted, collected, monitored, certified, accounted for and paid in accordance with the provisions of this Order.”,

(b) in paragraph (3), by substituting “the PSO Levy or PSO Payment, as the case may be, imposed by this Article and Article 7A respectively” for “the PSO Levy imposed by this Order”,

(c) in paragraph (4), by substituting “the PSO Levy or PSO Payment, as the case may be, imposed” for “the PSO Levy imposed”, and

(d) in paragraph (5), by substituting “the PSO Levy or PSO Payment, as the case may be, imposed” for “the PSO Levy imposed”.

Insertion of Article 7A into Principal Order

5. The Principal Order is amended by inserting the following Article after Article 7:

“Public service obligations payment

7A. Following a calculation by the Commission under Article 8 that results in an additional benefit, a payment shall be made in respect of the matters provided for in this Order, which shall be known as the public service obligations payment, in this Order referred to as the PSO Payment, which shall be estimated, calculated, adjusted, collected, monitored, certified, accounted for and paid in accordance with the provisions of this Order.”.

Amendment of Article 8 of Principal Order

6. Article 8 (amended by Article 7 of the Order of 2021) of the Principal Order is amended—

- (a) in paragraph (1), by substituting “The amount of the PSO Levy or PSO Payment in respect of a particular levy, or payment, period, as the case may be, shall” for “The amount of the PSO Levy in respect of a particular levy period shall”,
- (b) in subparagraphs (a) to (bf) of paragraph (1), by substituting “the additional costs of, or additional benefits to,” for “the additional costs of” in each place where it occurs,
- (c) in subparagraphs (c) and (d) of paragraph (1), by substituting “collecting payment of the PSO Levy, or making the PSO Payment,” for “collecting payment of the PSO Levy”,
- (d) in subparagraph (d) of paragraph (1), by substituting “Article 9;” for “Article 9.”, and
- (e) by inserting the following subparagraph after subparagraph (d) of paragraph (1):
 - “(e) the over, or under, recovery of additional costs or of additional benefits, arising in a previous payment period or levy period.”.

Amendment of Article 9 of Principal Order

7. Article 9 (amended by Article 8 of the Order of 2021) of the Principal Order is amended—

- (a) in paragraph (1)(a), by substituting “PSO Levy payable, if any, following the calculation in Article 8, in each levy period” for “PSO Levy payable in each levy period”,
- (b) by inserting the following paragraph after paragraph (1):
 - “(1A)(a) The Commission shall apportion the amount of PSO Payment to be credited in each payment period, if any, following the calculation in Article 8, in respect of each category of electricity accounts in the State in accordance with the terms of section 39 and Schedule 2 of the Act.
 - (b) The Commission shall compute the basis of the amount of PSO Payment to be credited, if any, in each payment period in respect of each electricity account in the State in accordance with the terms of section 39 and Schedule 2 of the Act.”,
 - (c) by substituting the following paragraph for paragraph (2I):
 - “(2I) In respect of the obligation imposed by Article 6D in any single levy, or payment, period, the PSO Levy or PSO Payment, as the case may be, shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified in Article

8(1)(be) and any over recovery, or under recovery, of those amounts in that levy, or payment, period shall be taken into account in setting the amount of the PSO Levy or PSO Payment in respect of the levy, or payment in a future levy, or payment, period.”,

- (d) by substituting the following paragraph for paragraph (2J):

“(2J) In respect of the obligation imposed by Article 6E in any single levy, or payment, period, the PSO Levy or PSO Payment, as the case may be, shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the additional costs, or benefits, and expenses specified in Article 8(1)(bf) and any over recovery, or under-recovery, of those amounts in that levy, or payment, period shall be taken into account in setting the amount of the PSO Levy or PSO Payment in respect of the levy, or payment, in a future levy, or payment, period.”,

- (e) in paragraph (3)—

- (i) by substituting “The following arrangements shall apply in relation to the PSO Levy or PSO Payment, as the case may be, in respect of each subsequent levy, or payment, period:” for “The following arrangements shall apply in relation to the PSO Levy in respect of each subsequent levy period:”,

- (ii) in subparagraph (ab)—

- (I) in clause (i)—

(A) by substituting “levy, or payment, period” for “levy period” in both places where it occurs, and

(B) by substituting “additional costs and benefits” for “additional costs”, and

- (II) in clause (ii), by substituting—

(A) “PSO Levy or PSO Payment fund, as the case may be” for “PSO Levy fund”,

(B) “levy, or payment, period” for “levy period” in both places where it occurs,

(C) “PSO levy and payment decision” for “PSO levy decision”,

- (iii) by substituting the following subparagraph for subparagraph (ac):

“(ac) (i) At least 5 months prior to the commencement of a levy, or payment, period each relevant supplier shall provide the Commission with an estimate of the additional costs or benefits,

calculated in accordance with the method specified for determination of such costs, or benefits, in the RESS Contracts Notification, or as applied by the Commission in any relevant decision on the calculation of RESS costs or benefits that such supplier estimates it will incur, or receive, in the next levy, or payment, period, as the case may be, in complying with its obligations under this Order in respect of each RESS PPA to which it is a party.

- (ii) A relevant supplier may only receive payment from the PSO Levy or PSO Payment fund, as the case may be, in respect of each RESS PPA to which it is a party in any given levy, or payment, period when the specific RESS project is specified in Schedule 6 and when the relevant supplier—
 - (I) has been included in both the PSO levy and payment decision taken by the Commission for the specific levy period, and
 - (II) has commenced generation or, as determined by the Commission, is in a position to commence generating.”,
- (iv) in subparagraph (b), by substituting “levy, or payment, period” for “levy period” in both places where it occurs,
- (v) in subparagraph (c)—
 - (I) by substituting “levy, or payment, period” for “levy period” in each place where it occurs,
 - (II) by substituting the following clause for clause (i):
 - “(i) its estimate in respect of the forthcoming levy or payment period of the total amount of the PSO Levy or PSO Payment, as the case may be, and of each component making up—
 - (I) that levy, or
 - (II) that payment,
 as specified in Article 8(1),”,
 - (III) in clause (iv), by substituting “paid by, or credited to, final customers” for “paid by final customers”, and
 - (IV) by substituting the following clause for clause (v):
 - “(v) its estimate of the PSO Levy or PSO Payment amount per electricity account for Domestic

Accounts and Small Accounts and the PSO Levy or PSO Payment per kVA of maximum import capacity for Medium-Large Accounts.”,

- (vi) in subparagraph (e)—
 - (I) by substituting “levy, or payment, period” for “levy period” in each place where it occurs,
 - (II) by substituting for clause (i) the following clause:
 - “(i) its estimate in respect of the forthcoming levy, or payment, period of the total amount of the PSO Levy or PSO Payment, as the case may be, and of each component making up—
 - (I) that levy, or
 - (II) that payment,
 as specified in Article 8(1),”
 - (III) in clause (iv), by substituting “paid by, or credited, to, final customers” for “paid by final customers”, and
 - (IV) by substituting the following clause for clause (v):
 - “(v) its estimate of the PSO Levy or PSO Payment, as the case may be, per electricity for Domestic Accounts and Small Accounts and the PSO Levy or PSO Payment per kVA of maximum import capacity for Medium-Large Accounts,”
- (vii) by substituting the following subparagraph for subparagraph (f):
 - “(f) The PSO Levy or PSO Payment, as the case may be, shall be allocated among final customers pursuant to paragraph (1) of this Article, collected pursuant to Article 11, accounted for pursuant to Articles 12 and 13 and paid by, or credited to, final customers pursuant to Article 16 on the basis of the determination of the Commission notified in accordance with paragraph (3)(e),” and
- (viii) in subparagraph (g), by substituting “date of a levy period, or payment period, at least” for “date of a levy period at least”, and
- (f) by inserting the following paragraphs after paragraph (3):
 - “(4) Where, during a levy period or payment period, the Commission estimates the amounts required to meet the PSO Levy or PSO Payment as previously calculated in accordance with Article 8(1) are likely to differ significantly from—

- (a) the estimates provided to it in accordance with Article 9(3), or
- (b) the amounts in respect of the PSO Levy or PSO payment actually received, or likely to be received, into the levy, or payment, fund,

the Commission may—

- (i) revise their determination of the levy or payment amount for the remainder of the levy period or payment period concerned in accordance with paragraph (3)(e), and
- (ii) notify all suppliers, the Board, the distribution system operator and the transmission system operator accordingly,

and Articles 11 to 13, and 16, shall apply on the basis of the Commission's redetermination.

(5) Where, during a levy period or payment period, the Commission becomes aware of significant inaccuracies in the estimates previously provided to it in accordance with paragraph (3), the Commission may request a supplier to provide a new estimate for that levy period or payment period in regard to a specified project.”.

Amendment of Article 10 of Principal Order

8. Article 10 (amended by Article 9 of the Order of 2021) of the Principal Order is amended—

- (a) in paragraph (1)—
 - (i) by substituting “levy, or payment, period” for “levy period”,
 - (ii) in subparagraph (ab), by substituting “additional benefits or costs” for “additional costs”, and
 - (iii) in subparagraph (ac), by substituting “additional benefits or costs” for “additional costs”, and
- (b) by substituting the following paragraphs for paragraphs (2) and (3):

“(2) Within 60 days of the receipt of all the information referred to in paragraph (1), the Commission shall certify the total amount of the PSO Levy or PSO Payment, as the case may be, in respect of the period concerned and shall separately certify the amount of each constituent element of—

- (a) that levy, or
- (b) that payment,

as specified in Article 8(1).

(3) If the amount of any of the constituent elements mentioned in paragraph (2), in respect of a levy, or payment, period as certified by the Commission pursuant to paragraph (2) differs from the amount determined by the Commission pursuant to Article 7, 7A or Article 9(3)(e) as forming part of the PSO Levy or PSO Payment, as the case may be, in respect of the period concerned, the determination of the amount due in respect of the levy for the levy period, or payment for the payment period, next commencing shall be adjusted to provide for the over recovery or under recovery of the PSO Levy or PSO Payment in the earlier levy period, or payment period, concerned.”.

Amendment of Articles 11 to 15 of Principal Order

9. The Principal Order is amended by substituting the following Articles for Articles 11 to 15:

“Duty of suppliers with regard to PSO Levy and PSO Payment

11. It shall be the duty of each supplier to—
- (a) account to the Commission, the transmission system operator or distribution system operator, as appropriate, for all transactions relating to the PSO Levy or PSO Payment,
 - (b) pay any additional benefits due under Article 8(1) to the transmission system operator,
 - (c) invoice final customers for the PSO Levy or credit final customers for the PSO Payment on the basis notified to them by the Commission,
 - (d) collect from final customers the amount of the PSO Levy or credit to final customers the amount of the PSO Payment payable in respect of each such final customer account in accordance with the provisions of Schedule 2, and
 - (e) pay to the transmission system operator or distribution system operator, as appropriate, all amounts invoiced by such supplier in respect of the PSO Levy.

Duty of distribution system operator with regard to PSO Levy and PSO Payment

12. It shall be the duty of the distribution system operator, in accordance with Schedule 2, to—
- (a) account to the Commission or transmission system operator, as appropriate, for all transactions relating to the PSO Levy or PSO Payment,

- (b) collect from suppliers payments of the PSO Levy paid by final customers,
- (c) pay to the transmission system operator all appropriate amounts received by it in respect of the PSO Levy from suppliers, collected from final customers connected to the distribution system,
- (d) receive from the transmission system operator amounts received in respect of the PSO Payment, and
- (e) pay to suppliers the amount of the PSO Payment to be credited to connected final customers connected to the distribution system, in respect of each supplier supplier's distribution, as appropriate in each case.

Duty of transmission system operator with regard to PSO Levy or PSO Payment

13. It shall be the duty of the transmission system operator, in accordance with Schedule 2, to—

- (a) account to the Commission for all transactions relating to the PSO Levy or PSO Payment,
- (b) collect any additional benefits due, under Article 8(1) from the Board or relevant suppliers connected to the transmission system, as applicable,
- (c) collect from suppliers payments of the PSO Levy paid by final customers connected to the transmission system,
- (d) pay to suppliers the amount in respect of the PSO Payment to be credited to final customers connected to the transmission system, as appropriate,
- (e) receive from the distribution system operator amounts received in respect of the PSO Levy, and
- (f) pay to the distribution system operator the amounts in respect of the PSO Payment to be paid to suppliers.”.

Amendment of Articles 17 and 18 of Principal Order

10. The Principal Order is amended by substituting the following Articles for Articles 17 and 18:

“Duty of distribution system operator and transmission system operator to inform Commission as to level of PSO Levy amounts received or PSO Payment amounts made

17. It shall be the duty of the distribution system operator and transmission system operator to inform the Commission if the level of payments received by them in respect of the PSO Levy or PSO Payment is materially different from that anticipated by the Commission as being payable in respect of a particular levy period or payment period, as the

case may be, and advised by the Commission to them and of the measures being taken to recover amounts due.

Recovery of PSO Levy amounts due or PSO Payment amounts made

18. A supplier, the distribution system operator and the transmission system operator may recover as a simple contract debt in any court of competent jurisdiction, any amount due and owing in respect of the PSO Levy or PSO Payment, from each person who has, by virtue of this Order, a duty to pay the PSO Levy or PSO Payment to such supplier, the distribution system operator, the transmission system operator or the final customer, as the case may be.”.

Amendment of Article 19 of Principal Order

11. Article 19 (amended by Article 2 of the Electricity Regulation Act 1999 (Public Service Obligations) (Amendment) Order 2012 (S.I. No. 438 of 2012)) of the Principal Order is amended by substituting the following paragraph for paragraph (2):

“(2) The document mentioned in paragraph (1) shall specify such procedures as may be necessary or expedient in order to secure the proper performance by each such person of his or her duties pursuant to this Order, including the following:

- (a) in the case of the Board or suppliers, as the case may be, in respect of the following:
 - (i) the procedures according to which each constituent element of the PSO Levy or PSO Payment specified in Article 8(1) of this Order will be estimated;
 - (ii) the dates by which those persons will provide the information required by this Order to the Commission and the format in which such information shall be supplied;
- (b) in the case of suppliers, the procedures suppliers propose to adopt in respect of the following:
 - (i) for the invoicing of the PSO Levy or crediting of the PSO Payment to final customers, including the format of invoices;
 - (ii) for ensuring the collection of the PSO Levy from, or crediting of the PSO Payment to, final customers;
 - (iii) for calculating their administrative expenses involved in the collection of the PSO Levy or crediting of the PSO Payment;
 - (iv) for making or collecting payments of amounts in respect of the PSO Levy collected from, or PSO Payments to be credited to, the distribution system operator and transmission system operator, as appropriate;

- (c) in the case of the distribution system operator, the procedures which the distribution system operator proposes to adopt in respect of the following:
 - (i) for the collection and recovery of amounts in respect of the PSO Levy from suppliers who collect it from final customers connected to the distribution system payments of amounts in respect of the PSO Payment, in accordance with Schedule 2, to suppliers who credit the PSO Payment to final customers connected to the distribution system;
 - (ii) for the calculation of its administrative expenses involved in the collection of the PSO Levy or payment of the PSO Payment;
 - (iii) for the onward payment of amounts received in respect of the PSO Levy to the transmission system operator;
- (d) in the case of the transmission system operator, the procedures which the transmission system operator proposes to adopt in respect of the following:
 - (i) for the collection and recovery of amounts in respect of the PSO Levy from suppliers who collect it from final customers connected to the transmission system, or for the collection and recovery of amounts in respect of the PSO Payment from relevant suppliers, and from the distribution system operator;
 - (ii) for the calculation of its administrative expenses involved in the collection of the PSO Levy or payment of the PSO Payment;
 - (iii) for the payment of amounts in respect of the PSO Levy or collection of amounts in respect of the PSO Payment from the Board or supplier.”.

Amendment of Schedule 2 to Principal Order

12. The Principal Order is amended by substituting the schedule set out in Schedule 1 to this Order for Schedule 2 to the Principal Order.

Amendment of Schedule 3 to Principal Order

13. The Principal Order is amended by substituting the schedule set out in Schedule 2 to this Order for Schedule 3 to the Principal Order.

Amendment of Schedule 4 to Principal Order

14. The Principal Order is amended by substituting the schedule set out in Schedule 3 to this Order for Schedule 4 to the Principal Order.

Amendment of Schedule 5 to Principal Order

15. The Principal Order is amended by substituting the schedule set out in Schedule 4 to this Order for Schedule 5 to the Principal Order.

Amendment of Schedule 6 to Principal Order

16. The Principal Order is amended by substituting the schedule set out in Schedule 5 to this Order for Schedule 6 to the Principal Order.

SCHEDULE 1**“Schedule 2****PSO LEVY OR PAYMENT: INVOICING AND COLLECTION, OR PAYMENT, TERMS**

1. Each supplier shall invoice the PSO Levy, or credit the PSO Payment, to each final customer to whom they make a supply of electricity in respect of each electricity account held by such final customer with that supplier on the basis of the determination made by the Commission and notified to the supplier pursuant to Article 9(3)(e).

2. Each supplier shall ensure that the PSO Levy is invoiced, or the PSO Payment is credited, to every final customer—

- (a) as frequently,
- (b) at the same time, and
- (c) as part of the same invoice,

as charges for electricity supply are invoiced, with due regard to a supplier's billing cycles, but in any event no less frequently than once every three months, unless otherwise directed by the Commission.

3. The amount of the PSO Levy or PSO Payment in respect of an electricity account by a final customer in a levy period or payment period, as appropriate, shall be apportioned as directed by the Commission, as far as is practicable, between the invoices to be issued by the supplier in the course of a levy period or payment period, as appropriate, but in any event so as to ensure that the full amount of the PSO Levy or PSO Payment payable by, or to, such final customer in respect of a levy period or payment period shall be so invoiced, or credited, as the case may be, within 3 months of the end of that levy period or payment period.

4. Where a final customer changes its supplier, the full monthly PSO Levy, or PSO Payment, amount for such final customer shall be invoiced, or credited, by the supplier with which that final customer is registered as the holder of an electricity account at the end of the month for which the monthly PSO Levy, or PSO Payment, is due, whether or not the final customer concerned was a customer of the said supplier for a full calendar month and each such invoice shall charge, or credit, the relevant final customer for the PSO Levy, or PSO Payment, amount due in respect of such final customer since its last PSO Levy, or PSO Payment, invoice.

5. Every invoice in respect of the PSO Levy or PSO Payment shall identify the amount of the PSO Levy, or PSO Payment, being invoiced, or

credited, separately from every other item being invoiced, and shall refer to the amount as 'Public Service Obligations Levy' or 'Public Service Obligations Payment'.

6. Every final customer invoice in respect of the PSO Levy, or PSO Payment, shall include the following description of the PSO Levy or PSO Payment:

'PUBLIC SERVICE OBLIGATIONS LEVY or PUBLIC SERVICE OBLIGATIONS PAYMENT

This public service obligations levy, and public services obligation payment, relate to the additional costs or benefits that result from the output of certain generating stations using renewable, sustainable or alternative forms of energy. These purchases are made in the interests of environmental protection, in accordance with Public Service Obligations Orders made pursuant to the Electricity Regulation Act 1999.'

7. Each supplier shall account for, and pay to, the distribution system operator all amounts invoiced in respect of the PSO Levy from final customers connected to the distribution system, but after having deducted the expenses referred to at paragraph 15, and the amount collected from final customers shall be paid to the distribution system operator as, and on dates, determined by the Commission.

8. Each supplier shall receive from the distribution system operator amounts in respect of the PSO Payment after having added the expenses referred to at paragraph 15, under Article 12(c), such amounts and the dates of payment by the distribution system operator of such amounts, to be determined by the Commission from time to time under paragraph 7A.

9. For the purposes of Article 12(c), the distribution system operator shall make payments to suppliers, after deducting the expenses referred to at paragraph 16, of such amounts and on such dates as shall be determined by the Commission. In determining amounts payable by the distribution system operator in respect of the PSO Payment to final customers, the CRU shall have due regard to the following:

- (a) the costs and expenses to be deducted under paragraph 16;
- (b) the need to ensure that the distribution system operator is in funds to make such payments.

10. Each supplier shall account for, and pay to or collect from, the transmission system operator all amounts invoiced or to be credited in respect of the PSO Levy or PSO Payment from, or to, final customers connected to the transmission system but after having deducted or added, as appropriate, the

expenses referred to at paragraph 15, and the amount collected from final customers shall be paid to, or the amount to be credited to final customers received from, the transmission system operator on dates to be determined by the Commission.

11. The Commission shall determine, for the purposes of this Order, whether any category of final customer is considered to be connected to the distribution system or the transmission system.

12. The distribution system operator shall account for, and pay to, the transmission system operator all amounts received by it from suppliers pursuant to paragraph 7, but after having deducted the expenses referred to at paragraph 16, and the amount collected shall be paid to the transmission system operator as, and on dates, determined by the Commission.

13. The distribution system operator shall receive from the transmission system operator all amounts in respect of the PSO Payment to be credited by suppliers to final customers connected to the distribution system, pursuant to paragraph 12, after having added the expenses referred to at paragraph 16, as, and on dates, to be determined by the Commission.

14. The transmission system operator shall account for, and pay to or collect from, the Board and relevant suppliers all amounts received by it from, suppliers and the distribution system operator pursuant to paragraphs 10 and 12 but after having deducted or added, as appropriate, the expenses referred to at paragraph 17, and the amount collected or to be paid shall be paid to the Board on dates determined by the Commission.

15. Each supplier shall be entitled to deduct from, or add to, as appropriate, the amounts to be paid to, or received from, the distribution system operator and the transmission system operator, as the case may be, pursuant to paragraph 7, 8 or 10, an amount equal to the administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

- (a) a collector of the PSO levy, and
- (b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

16. The distribution system operator shall be entitled to deduct from, or add to, as appropriate, the amount to be paid to, or received from, the transmission system operator pursuant to paragraph 12 or 13, an amount equal to the administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

- (a) a collector of the PSO Levy, and
- (b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

17. The transmission system operator shall be entitled to deduct from, or add to, as appropriate, the amounts to be paid to, or collected from, the Board and relevant suppliers, as the case may be, pursuant to paragraph 10 or 14, an amount equal to its administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

- (a) a collector of the PSO Levy, and
- (b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

18. Where a supplier has paid to the distribution system operator or the transmission system operator, as the case may be, an amount in respect of the PSO Levy invoiced to a final customer and the supplier has not received payment of that amount or a part of that amount from the final customer, if the supplier satisfies the Commission that all necessary steps have been taken to recover such amount and that the amount is nonetheless irrecoverable or unlikely to ever be recovered by the supplier, the Commission shall issue a certificate to that effect and the supplier shall thereupon be entitled to treat the amount concerned as an administrative expense referred to in Article 9.

19. Where a supplier, the distribution system operator or the transmission system operator has instituted legal proceedings to recover monies which it is entitled to recover and which include the PSO Levy, or PSO Payment, and

- (a) those monies are recovered, wholly or partly, or
- (b) the monies, or a part of them, are adjudged by a court of competent jurisdiction to be due and owing to the person who instituted the proceedings,

then the legal costs (assessed on a solicitor and client basis) incurred by the person instituting those proceedings shall be treated as an administrative expense of that person in the same proportion that the PSO Levy, or PSO Payment, bears to the sum recovered or adjudged to be due to the extent that the legal costs are not otherwise recovered.

20. Where the amount of an invoice relating to the supply of electricity is partly paid by a final customer, the PSO Levy or PSO Payment, as the case may be, shall be treated as partly paid in the same proportion as the payment bears to the total amount of the invoice (excluding Value-Added Tax).”.

SCHEDULE 2

“Schedule 3

In this Schedule—

‘biomass’ means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

‘CHP’ means combined heat and power;

‘hydro project’ means any hydro-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

‘LFG’ means landfill gas;

‘large scale wind project’ means an onshore wind project with a maximum export capacity greater than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

‘small scale wind project’ means any wind-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant.

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|---------------------------------|---------------------------------|--|---|--|
| 1 | 1/5/1 | Bord Gáis Energy Ltd. | Jaroma Windfarm Ltd. | Toomyvara Ballinlough Co. Tipperary | Small Scale Wind Project | 2.550 |
| 2 | 1/5/2 | Energia Customer Solutions Ltd. | Reirk Energy Ltd. | Dromdeeven Ballagh Co. Limerick | Large Scale Wind Project | 10.500 |
| 3 | 1/5/4 | Bord Gáis Energy Ltd. | Adeery Hydro | Killybegs Co. Donegal | Hydro Project | 0.400 |
| 4 | 1/5/5 | Energia Customer Solutions Ltd. | Bawnmore Windfarm Ltd. | Carriganima Macroom Co. Cork | Large Scale Wind Project | 14.990 |
| 5 | 1/5/6 | Energia Customer Solutions Ltd. | Muingnaminnane Windfarms Ltd. | Muingnaminnane Kielduff Tralee Co. Kerry | Large Scale Wind Project | 15.300 |
| 6 | 1/5/8 | ESB | Mountainlodge Power Ltd. | Mountain Lodge Co. Cavan | Large Scale Wind Project | 24.800 |
| 7 | 1/5/9 | Energia Customer Solutions Ltd. | Tra Investments Ltd. | Ballincollig Hill & Maghanknockane Tralee Co. Kerry | Large Scale Wind Project | 13.300 |
| 8 | 1/5/20 | SSE Airtricity Ltd. | Carrig Wind Farm Ltd. | Lacka Carrig Birr Co. Offaly | Small Scale Wind Project | 2.550 |
| 9 | 1/5/23 | Energia Customer Solutions Ltd. | Pallas Windfarm Ltd. | Pallas Banemore Listowel Co. Kerry | Large Scale Wind Project | 37.850 |
| 10 | 1/5/24 | SSE Airtricity Ltd. | Mahon Hydro Ltd. | Mahon Bridge Kilmacthomas Co. Waterford | Hydro Project | 0.700 |
| 11 | 1/5/25 | Bord Gáis Energy Ltd. | Highland Wind Energy | Lurganboy Rathmullan Co. Donegal | Small Scale Wind Project | 4.980 |
| 12 | 1/5/26 | Energia Customer Solutions Ltd. | Corkermore Windfarm Ltd. | Corkermore Windfarm Corkermore Killybegs Co. Donegal | Large Scale Wind Project | 9.990 |
| 13 | 1/5/27 | ESBIE T/A Electric Ireland Ltd. | Limerick County Council | Gortadroma Landfill Ballyhahill Co. Limerick | Biomass LFG | 1.300 |
| 14 | 1/5/30 | Energia Customer Solutions Ltd. | Knocknalour Wind Farm Ltd. | Knocknalour Bunclody Enniscorthy Co. Wexford | Small Scale Wind Project | 4.600 |
| 15 | 1/5/32 | Gael Force Power Ltd. | Gairdini | Lacka Cross Ballydesmond Co. Cork | Biomass CHP | 2.900 |
| 16 | 1/5/33 | SSE Airtricity Ltd. | Tornado Electrical Ltd. | Beallough Portlaw Co. Waterford | Small Scale Wind Project | 1.700 |
| 17 | 1/5/34 | Energia Customer Solutions Ltd. | Ballybane Windfarms Ltd. | Glanta Commons Wind Farm Bantry Co. Cork | Large Scale Wind Project | 19.550 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|---------------------------------|----------------------------------|--|---|--|
| 18 | 1/5/38 | Energia Customer Solutions Ltd. | Carrigcannon Wind Farm Ltd. | Carragraigue Rathcoole Mallow Co. Cork | Large Scale Wind Project | 20.000 |
| 19 | 1/5/42 | Energia Customer Solutions Ltd. | Mount Eagle Windfarm Ltd. | Mount Eagle Cordal Castleisland Co. Kerry | Small Scale Wind Project | 1.700 |
| 20 | 1/5/43 | Energia Customer Solutions Ltd. | North West Wind Ltd. | Loughderry Duff Hill Ardara Glenties Co. Donegal | Large Scale Wind Project | 7.650 |
| 21 | 1/5/44 | SSE Airtricity Ltd. | Bioverda Power Systems Ltd. | Arthurstown Landfill Arthurstown Kill Co. Kildare | Biomass LFG | 4.260 |
| 22 | 1/5/45 | ESB | SWS Knockawarriga Windfarm Ltd. | Knockawarriga (Caherlevoy, Ballycommane &Glengort South) Mountcollins Co. Limerick | Large Scale Wind Project | 22.500 |
| 23 | 1/5/46 | SSE Airtricity Ltd. | Skehanagh Wind Farm Ltd. | Skehanagh Ballingarry Roscrea Co. Tipperary | Small Scale Wind Project | 4.250 |
| 24 | 1/5/47 | Energia Customer Solutions Ltd. | Airoshin Wind Energy Ltd. | Meenachullalan Killybegs Co. Donegal | Large Scale Wind Project | 11.900 |
| 25 | 1/5/48 | SSE Airtricity Ltd. | Mullananalt Wind Farm (ROI) Ltd. | Mullananalt Windfarm Latton Ballybay Co. Monaghan | Large Scale Wind Project | 7.500 |
| 26 | 1/5/50 | Energia Customer Solutions Ltd. | Lackan Wind Energy Ltd. | Lackan Enniscrone Co. Sligo | Large Scale Wind Project | 6.000 |
| 27 | 1/5/53 | SSE Airtricity Ltd. | Knockastanna Windfarm (ROI) Ltd. | Curraghfoil Doon Co. Limerick | Large Scale Wind Project | 7.500 |
| 28 | 1/5/54 | SSE Airtricity Ltd. | Limerick West Windfarm Ltd. | Rathcahill West Tournafulla Co. Limerick | Large Scale Wind Project | 12.500 |
| 29 | 1/5/55 | SSE Airtricity Ltd. | Coomacheo Windfarm Ltd. | Coomacheo Millstreet Co. Cork | Large Scale Wind Project | 41.225 |
| 30 | 1/5/57 | SSE Airtricity Ltd. | Meentycat Ltd. | Meentycat Cark Co. Donegal | Large Scale Wind Project | 14.000 |
| 31 | 1/5/58 | SSE Airtricity Ltd. | Tournafulla Windfarm (ROI) Ltd. | Killaculleen Tournafulla Co. Limerick | Large Scale Wind Project | 24.700 |
| 32 | 1/5/61 | Energia Customer Solutions Ltd. | North Tipperary Windpower Ltd. | Ballinveny Toomevara Nenagh Co. Tipperary | Small Scale Wind Project | 2.550 |
| 33 | 1/5/63 | Energia Customer Solutions Ltd. | Killybegs Wind Power Ltd. | Cornachan Hill Killybegs Co. Donegal | Small Scale Wind Project | 2.550 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|---------------------------------|---------------------------------|---|---|--|
| 34 | 1/5/64 | SSE Airtricity Ltd. | Meenacloghspar Ltd. | Meenacloghspar Near Donegal Town Co. Donegal | Small Scale Wind Project | 0.900 |
| 35 | 1/5/65 | SSE Airtricity Ltd. | Brosna Hydro Energy | Erry Mills Frederick Street Clara Co. Offaly | Hydro Project | 0.109 |
| 36 | 1/5/66 | ESB | Mountainlodge Power Ltd. | Mountain Lodge Co. Cavan | Large Scale Wind Project | 5.820 |
| 37 | 1/5/69 | Energia Customer Solutions Ltd. | Holyford Windfarm Ltd. | Hollyford Windfarm Glenough Upper Hollyford Co. Tipperary | Large Scale Wind Project | 9.000 |
| 38 | 1/5/70 | SSE Airtricity Ltd. | Redwind Energy Phase 3 Ltd. | Meenagrauv Ballybofey Stranorlar Co. Donegal | Small Scale Wind Project | 3.600 |
| 39 | 1/5/71 | Bord Gáis Energy Ltd. | Dublin City Council | Roundwood Bray Co. Wicklow | Hydro Project | 0.090 |
| 40 | 1/5/72 | SSE Airtricity Ltd. | Bioverda Power Systems Ltd. | Arthurstown Landfill Arthurstown Kill Co. Kildare | Biomass LFG | 3.200 |
| 41 | 1/5/74 | Energia Customer Solutions Ltd. | Sheeragh Wind Ltd. | Meenkeragh Wind Farm Buncrana Co. Donegal | Small Scale Wind Project | 4.600 |
| 42 | 1/5/75 | SSE Airtricity Ltd. | Bioverda Power Systems Ltd. | Arthurstown Landfill Arthurstown Kill Co. Kildare | Biomass LFG | 1.420 |
| 43 | 1/5/76 | Dunmore Power Supply Ltd. | Dunmore Wind Power Ltd. | Dunmore Wind Farm Dunmore Collon Co. Louth | Small Scale Wind Project | 3.000 |
| 44 | 1/5/77 | Bord Gáis Energy Ltd. | Rahora Windfarm Ltd. | Rahora Windfarm Tullogher Rahora Co. Kilkenny | Small Scale Wind Project | 4.250 |
| 45 | 1/5/78 | Bord Gáis Energy Ltd. | Derrynadivva Windfarm Ltd. | Derrynadivva Doogry & Lenanavea Castlebar Co. Mayo | Large Scale Wind Project | 8.500 |
| 46 | 1/5/79 | Bord Gáis Energy Ltd. | Templederry Windfarm Ltd. | Templederry Windfarm Knockmeale Boherlody & Lisgarriff Dolla Nenagh Co. Tipperary | Small Scale Wind Project | 4.600 |
| 47 | 1/5/80 | SWS Green Energy Ltd. | Inish Wind Ltd. | Flughland & Crockahenny Quigleys Point Lifford Co. Donegal | Large Scale Wind Project | 9.200 |
| 48 | 1/5/81 | Bord Gáis Energy Ltd. | Cronelea Windfarm Ltd. | Cronelea 2 Windfarm Shillelagh Co. Wicklow | Small Scale Wind Project | 4.600 |
| 49 | 1/5/82 | Slievareagh (CS) Ltd. | Slievareagh Power Ltd. | Slievareagh Windfarm Kilfinane Co. Limerick | Small Scale Wind Project | 3.100 |
| 50 | 1/5/86 | Energia Customer Solutions Ltd. | Gortahile Windfarm Ltd. | Gortahile Windfarm Ardough Co. Laois | Large Scale Wind Project | 21.000 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|---------------------------------|-------------------------------------|--|---|--|
| 51 | 1/5/87 | Energia Customer Solutions Ltd. | Glenough Windfarm Ltd. | Glenough Windfarm Glenough Co. Tipperary | Large Scale Wind Project | 33.000 |
| 52 | 1/5/88 | Slievareagh Power (CS) Ltd. | Slievareagh Power Ltd. | Bruree Hydro The Old Mill Bruree Co. Limerick | Hydro Project | 0.138 |
| 53 | 1/5/91 | ESB | Hibernian Windpower Ltd. | Tullynahaw Windfarm Arigna Co. Roscommon | Large Scale Wind Project | 26.675 |
| 54 | 1/5/93 | Energia Customer Solutions Ltd. | Powercon Wind Energy Ltd. | Carrowleagh Windfarm Carrowleagh Bonniconlon Co. Mayo | Large Scale Wind Project | 34.150 |
| 55 | 1/5/94 | Energia Customer Solutions Ltd. | West Clare Windfarm (Services) Ltd. | Seltannaveeny Windfarm Seltannaveeny Arigna Co. Roscommon | Small Scale Wind Project | 4.600 |
| 56 | 1/5/95 | Energia Customer Solutions Ltd. | Glackmore Wind Power Ltd. | Glackmore Hill Aught Glackmore Muff Co. Donegal | Small Scale Wind Project | 2.300 |
| 57 | 1/5/96 | Bord Gáis Energy Ltd. | Sunflower Design Ltd. | Mace Upper Windfarm Claremorris Co. Mayo | Small Scale Wind Project | 2.400 |
| 58 | 1/5/98 | SWS Green Energy Ltd. | Garracummer Windfarm Ltd. | Garracummer, Moanvaun Reisk, Tooreen & Falleenafinnooga Hollyford Co. Tipperary | Large Scale Wind Project | 36.900 |
| 59 | 1/5/99 | SSE Airtricity Ltd. | Western Power Ltd. | Lenanavea Castlebar Co. Mayo | Small Scale Wind Project | 4.500 |
| 60 | 1/5/100 | SWS Green Energy Ltd. | Ballymartin Windfarm Ltd. | Ballymartin Windfarm Ballymartin Brabstown Co. Kilkenny | Large Scale Wind Project | 6.000 |
| 61 | 1/5/103 | Indaver Energy Ltd. | Indaver Ireland Ltd. | Carranstown Duleek Co. Meath | Biomass | 15.180* |
| 62 | 1/5/105 | ESB | Hibernian Windpower Ltd. | Grouselodge Windfarm Ardagh Co. Limerick | Large Scale Wind Project | 15.000 |
| 63 | 1/5/106 | Energia Customer Solutions Ltd. | Caherciveen Wind Ltd. | Caherciveen Windfarm Knockaneden Caherciveen Co. Kerry | Large Scale Wind Project | 9.000 |
| 64 | 1/5/108 | SSE Airtricity Ltd. | Green Energy Company Ltd. | Boggeragh Windfarm Boggeragh Mountain Co. Cork | Large Scale Wind Project | 57.000 |
| 65 | 1/5/110 | Bord Gáis Energy Ltd. | Reenascreena Windfarm Ltd. | Reenascreena Rosscarbery Co. Cork | Small Scale Wind Project | 4.000 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|---------------------------------|---------------------------------|--|---|--|
| 66 | 1/5/111 | Energia Customer Solutions Ltd. | Ballybane Windfarms Ltd. | Glanta Commons 2 Windfarm Dromourneen Derreennacna Glanaphua & Lackenafasoge Townlands Bantry Co. Cork | Large Scale Wind Project | 8.400 |
| 67 | 1/5/112 | SWS Green Energy Ltd. | SWS Inchincoosh Wind Farm Ltd. | Sillahertane Inchincoosh & Lettercannon Glanarought Co. Kerry | Large Scale Wind Project | 41.000 |
| 68 | 1/5/113 | Energia Customer Solutions Ltd. | Bawnmore Windfarm Ltd. | Cahernafulla Coachford Co. Cork | Large Scale Wind Project | 9.000 |
| 69 | 1/5/114 | Statkraft Markets GmbH | Beama Gaoithe Teo. | Cronelea Upper Windfarm Extension Cronelea Shillelagh Co. Wicklow | Small Scale Wind Project | 1.800 |
| 70 | 1/5/118 | SWS Green Energy Ltd. | Lisheen Windfarm Ltd. | Lisheen Mine Killoran Moyne Thurles Co. Tipperary | Large Scale Wind Project | 36.000 |
| 71 | 1/5/119 | Energia Customer Solutions Ltd. | Ballynancoran Wind Farm Ltd. | Ballynancoran Windfarm Ballynancoran Donishal Ferns Co. Wexford | Small Scale Wind Project | 4.000 |
| 72 | 1/5/121 | SSE Airtricity Ltd. | Carrons Windfarm Ltd. | Carrons Windfarm Dunmoylan Shanagolden Co. Limerick | Small Scale Wind Project | 5.000 |
| 73 | 1/5/122 | Gael Force Power Ltd. | W.E.D. Cross Energy Ltd. | WED Cross Windfarm Lacka Cross Ballydesmond Co. Cork | Small Scale Wind Project | 4.000 |
| 74 | 1/5/128 | Energia Customer Solutions Ltd. | Shannagh Wind Farm Ltd. | Kilcar Windfarm Shannagh Kilcar Co. Donegal | Small Scale Wind Project | 2.550 |
| 75 | 1/5/129 | Bord Gáis Energy Ltd. | Menard Ltd. | Skrine Windfarm Athleague Co. Roscommon | Small Scale Wind Project | 4.600 |
| 76 | 1/5/130 | Bord Gáis Energy Ltd. | Fairbourne Commercial Ltd. | Leabeg Windfarm Ferbane Co. Offaly | Small Scale Wind Project | 4.250 |
| 77 | 1/5/133 | Energia Customer Solutions Ltd. | I.Q.Wind Ltd. | Crocane Windfarm Crocane Cloyne Midleton Co. Cork | Small Scale Wind Project | 1.700 |
| 78 | 1/5/134 | Energia Customer Solutions Ltd. | Pluckanes Windfarm Ltd. | Pluckanes Donoughmore Co. Cork | Small Scale Wind Project | 0.850 |
| 79 | 1/5/137 | Energia Customer Solutions Ltd. | Caher Downey Wind Farm Ltd. | Caherdowney Windfarm Caherdowney Carriganimma Macroom Co. Cork | Large Scale Wind Project | 10.000 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|---------------------------------|---------------------------------|--|---|--|
| 80 | 1/5/139 | Energia Customer Solutions Ltd. | Venti Windfarm Energy Ltd. | Curraghraigue 2 Windfarm Curraghraigue Upper Templederry Nenagh Co. Tipperary | Small Scale Wind Project | 2.440 |
| 81 | 1/5/146 | Energia Customer Solutions Ltd. | Reirk Energy Ltd. | Dromdeeven Windfarm Ballagh Co. Limerick | Large Scale Wind Project | 16.500 |
| 82 | 1/5/147 | Energia Customer Solutions Ltd. | Clydaghroe Windfarm Ltd. | Clydaghroe Windfarm Cummeennabuddoge Clonkeen Co. Kerry | Small Scale Wind Project | 5.000 |
| 83 | 1/5/150 | SSE Airtricity Ltd. | Brickmount Ltd. | Dunneill Windfarm Ballyglass Co. Sligo | Large Scale Wind Project | 11.050 |
| 84 | 1/5/151 | SSE Airtricity Ltd. | Coomacheo Windfarm Ltd. | Curragh Mountain Windfarm Millstreet Co. Cork | Large Scale Wind Project | 18.947 |
| 85 | 1/5/153 | SSE Airtricity Ltd. | Dromada Windfarm (ROI) Ltd. | Dromada Windfarm Clash South Athea Co. Limerick | Large Scale Wind Project | 28.500 |
| 86 | 1/5/154 | Energia Customer Solutions Ltd. | Tullynamoyle Windfarm Ltd | Tullynamoyle Windfarm Tullynamoyle Killarga Co. Leitrim | Large Scale Wind Project | 9.000 |
| 87 | 1/5/155 | Energia Customer Solutions Ltd. | Ballaman Windfarm Ltd. | Ballaman & Moneydurtlow Tombrack Ferns Co. Wexford | Small Scale Wind Project | 3.600 |
| 88 | 1/5/163 | Bord Gáis Energy Ltd. | Sigatoka Ltd. | Garranereagh Windfarm Lissarda Co. Cork | Large Scale Wind Project | 8.750 |
| 89 | 1/5/166 | Bord Gáis Energy Ltd. | Cuillalea Windfarm Ltd. | Cuillalea Windfarm Extension Treannaglearagh Kiltimagh Co. Mayo | Small Scale Wind Project | 1.700 |
| 90 | 1/5/167 | Statkraft Markets GmbH | Castledockrell Windgroup Ltd. | Castledockrell Windfarm Ballenahillan Ballycarney Enniscorthy Co. Wexford | Large Scale Wind Project | 41.400 |
| 91 | 1/5/168 | SWS Green Energy Ltd. | Sorne Wind Ltd. | Sorne Hill Windfarm Meenkeeragh Buncrana Co. Donegal | Large Scale Wind Project | 6.900 |
| 92 | 1/5/172 | ESBIE T/A Electric Ireland Ltd. | Edrans Wind Ltd. | Mountainlodge Bailieborough Co. Cavan | Small Scale Wind Project | 3.000 |
| 93 | 1/5/173 | SSE Airtricity Ltd. | Starrus LFG Ltd. | Knockharley Landfill Site Kentstown Co. Meath | Biomass LFG | 1.500 |
| 94 | 1/5/174 | ESB | Garvagh Glebe Power Ltd. | Garvagh Glebe Windfarm Co. Leitrim | Large Scale Wind Project | 31.525 |
| 95 | 1/5/177 | SWS Green Energy Ltd. | BW2 Wind Farm Ltd. | Booltiagh Windfarm Extension Bootliagh Connolly Co. Clare | Large Scale Wind Project | 12.000 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|----------------------------------|---------------------------------|---|---|--|
| 96 | 1/5/178 | Energia Customer Solutions Ltd. | B9 Power Ltd. | North Kerry Landfill Gas Project Muingnaminnane Tralee Co. Kerry | Biomass LFG | 1.000 |
| 97 | 1/5/179 | Energia Customer Solutions Ltd. | Windfarm Management Ltd. | Drumlough Hill Windfarm Extension Drumlough Hill Buncrana Co. Donegal | Large Scale Wind Project | 10.200 |
| 98 | 1/5/182 | Energia Customer Solutions Ltd. | Arthur Davidson | Aghadullagh Mill Lismentan Ballintra Co. Donegal | Hydro Project | 0.140 |
| 99 | 1/5/183 | Flogas Enterprise Solutions Ltd. | Starrus LFG Ltd. | Ballynagran Residual Landfill (Phase 1) Ballynagran Co. Wicklow | Biomass LFG | 0.750 |
| 100 | 1/5/184 | Flogas Enterprise Solutions Ltd. | Starrus LFG Ltd. | Connaught Regional Residual Landfill Kilconnell Co. Galway | Biomass LFG | 0.660 |
| 101 | 1/5/185 | SWS Green Energy Ltd. | Lisheen Wind Farm II Ltd. | Lisheen Windfarm II Lisheen Mine Killoran Moyne Thurles Co. Tipperary | Large Scale Wind Project | 24.000 |
| 102 | 1/5/186 | Energia Customer Solutions Ltd. | Ballycadden Windfarm Ltd. | Ballycadden Bolinrush Lackendarragh Bunclody Co. Wexford | Large Scale Wind Project | 14.450 |
| 103 | 1/5/187 | SSE Airtricity Ltd. | March Winds Ltd. | Athea Co. Limerick | Large Scale Wind Project | 38.200 |
| 104 | 1/5/189 | Burren Energy Supply Ltd. | Knocknagoum Windfarm Ltd. | Knocknagoum Windfarm Lyrecrompane Listowel Co. Kerry | Large Scale Wind Project | 41.300 |
| 105 | 1/5/190 | SWS Green Energy Ltd. | Knockacummer Wind Farm Ltd. | Knockacummer Co. Cork | Large Scale Wind Project | 100.000 |

*Note that this plant will have a variable biodegradable fuel content, affecting the proportion of its exported electricity eligible for REFIT. This will be estimated ex-ante and will be certified for the purposes of REFIT calculations on an ex-post basis

SCHEDULE 3

“Schedule 4

In this Schedule—

‘biomass’ means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

‘hydro project’ means any hydro-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

‘LFG’ means landfill gas;

‘large scale wind project’ means an onshore wind project with a maximum export capacity greater than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

‘small scale wind project’ means any wind-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant.

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|-----------------|---|-----------------------------------|------------------------------|--|-------------------------------------|--|
| 1 | 1/2/1 | Meenacloghspar (Wind) Supply Ltd. | Meenacloghspar (Wind) Ltd. | Ballyduff Windfarm Kilcomb Camolin Co. Wexford | Small Scale Wind Project | 4.600 |
| 2 | 1/2/3 | Slievareagh Power (CS) Ltd. | Slievareagh Power Ltd. | Slievareagh Windfarm Phase 2 Glenaree Kilfinane Co. Limerick | Small Scale Wind Project | 2.300 |
| 3 | 1/2/4 | Glanaruddery Energy Supply Ltd. | Glanaruddery Windfarms Ltd. | Dromadda More Windfarm 2 Dromadda More Knocknagoshel Co. Kerry | Large Scale Wind Project | 12.000 |
| 4 | 1/2/5 | Oak Energy Supply Ltd. | Cordal Windfarms Ltd. | Cordal Windfarm Cordal Co. Kerry | Large Scale Wind Project | 35.200 |
| 5 | 1/2/6 | Glanaruddery Energy Supply Ltd. | Glanaruddery Windfarms Ltd. | Dromadda More Windfarm 2 Dromadda More Knocknagoshel Co. Kerry | Large Scale Wind Project | 20.000 |
| 6 | 1/2/7 | Oak Energy Supply Ltd. | Cordal Windfarms Ltd. | Cordal 2 Windfarm Cordal Co. Kerry | Large Scale Wind Project | 54.000 |
| 7 | 1/2/9 | Energia Customer Solutions Ltd. | Ballycadden Windfarm Ltd. | Ballycadden Windfarm Phase 2 Ballycadden Bunclody Co. Wexford | Large Scale Wind Project | 9.200 |
| 8 | 1/2/10 | Energia Customer Solutions Ltd. | Wexwind Ltd. | Gibbet Hill Windfarm Graigueamore, Bolinahaney & Kiltilly Kilrush Bunclody Co. Wexford | Large Scale Wind Project | 14.800 |
| 9 | 1/2/11 | SWS Green Energy Ltd. | Smithstown Windfarm Ltd. | Smithstown Windfarm Smithstown Mullinavat Co. Kilkenny | Large Scale Wind Project | 8.200 |
| 10 | 1/2/12 | Flogas Enterprise Solutions Ltd. | Starrus LFG Ltd. | Knockharley Landfill (Phase 2) Knockharley Kentstown Co. Meath | Biomass LFG | 2.700 |
| 11 | 1/2/13 | Flogas Enterprise Solutions Ltd. | Starrus LFG Ltd. | Ballynagran Residual Landfill (Phase 2) Ballynagran Co. Wicklow | Biomass LFG | 3.450 |
| 12 | 1/2/14 | Flogas Enterprise Solutions Ltd. | Emgen Power Ltd. | Corranure Landfill Corranure Co. Cavan | Biomass LFG | 0.735 |
| 13 | 1/2/17 | Bord Gáis Energy Ltd. | Acres Energy Ltd. | Acres Windfarm Spaddan Ballyshannon Co. Donegal | Large Scale Wind Project | 17.500 |
| 14 | 1/2/19 | CRES | Stradbally Hall | Stradbally Hall Stradbally Co. Laois | Hydro Project | 0.028 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|-----------------|---|--|---------------------------------------|---|-------------------------------------|--|
| 15 | 1/2/20 | Flogas Enterprise Solutions Ltd. | Gas Ruddy – ALT Turbines Co. Ltd. | Bunnahowen Ballina Road Co. Mayo | Small Scale Wind Project | 2.550 |
| 16 | 1/2/21 | SWS Green Energy Ltd. | Kill Hills Windfarm | Kill Hills Windfarm Dualla Cashel Co. Tipperary | Large Scale Wind Project | 36.800 |
| 17 | 1/2/22 | Bord Gáis Energy Ltd. | Monaincha Wind Farm Ltd. | Monaincha Roscrea Co. Tipperary | Large Scale Wind Project | 36.000 |
| 18 | 1/2/23 | Flogas Enterprise Solutions Ltd. | Carrownaweelaun Energy Ltd. | Carrownaweelaun Windfarm Carrownaweelaun Kilkee Co. Clare | Small Scale Wind Project | 4.600 |
| 19 | 1/2/24 | Energia Customer Solutions Ltd. | Rathnameneenagh Energy Ltd. | Ballycurreen Windfarm Rathnameneenagh Ballycurreen Ring Co. Waterford | Small Scale Wind Project | 4.990 |
| 20 | 1/2/25 | Burren Energy Supply Ltd. | Knocknagoum Windfarm Ltd. | Knocknagoum Windfarm Lyrecrompane Listowel Co. Kerry | Small Scale Wind Project | 1.800 |
| 21 | 1/2/27 | Flogas Enterprise Solutions Ltd. | Knocknalour Wind Farm Ltd. | Knocknalour Windfarm Phase 2 Knocknalour Bunclody Co. Wexford | Small Scale Wind Project | 4.350 |
| 22 | 1/2/30 | Flogas Enterprise Solutions Ltd. | Louth County Council | Whiteriver Landfill Site Dunleer Co. Louth | Biomass LFG | 1.274 |
| 23 | 1/2/31 | CRES | Athgarvan Grain Company Ltd. | Athgarvan Mill Newbridge Co. Kildare | Hydro Project | 0.040 |
| 24 | 1/2/35 | Energia Customer Solutions Ltd. | Faughary Wind Farm Ltd. | Faughary Manorhamilton Co. Leitrim | Large Scale Wind Project | 6.000 |
| 25 | 1/2/36 | ESB | Woodhouse Windfarm Ltd. | Woodhouse Windfarm AGLISH Dungarvan Co. Waterford | Large Scale Wind Project | 23.280 |
| 26 | 1/2/37 | CRES | Salvaged Energy Ltd. T/A Alan Maharaj | The Old Woollen Mill Bleach Road Kilkenny | Hydro Project | 0.150 |
| 27 | 1/2/38 | Flogas Enterprise Solutions Ltd. | Carrickeeny Wind Ltd. | Carrickeeny Windfarm Manorhamilton Co. Leitrim | Large Scale Wind Project | 7.650 |
| 28 | 1/2/39 | Meitheal na Gaoithe Energy Supply Ltd. | Gortnahalla Wind Farm Ltd. | Gortnahalla Windfarm Upperchurch Co. Tipperary | Small Scale Wind Project | 0.499 |
| 29 | 1/2/40 | CRES | South Tipperary County Council | M8 Junction 10 Cloghabreedy Cahir Co. Tipperary | Small Scale Wind Project | 0.006 |
| 30 | 1/2/41 | LGLP Energy Supply Ltd. | Coir na Gaoithe Teoranta | Lettergunnet Spiddal Co. Galway | Large Scale Wind Project | 40.900 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|-----------------|---|-----------------------------------|--|--|-------------------------------------|--|
| 31 | 1/2/42 | Mount Lucas Supply Company Ltd. | Mount Lucas Wind Farm Ltd. | Mount Lucas Daingean Co. Offaly | Large Scale Wind Project | 79.200 |
| 32 | 1/2/43 | Bruckana Supply Company Ltd. | Bruckana Wind Farm Ltd. | Bruckana Windfarm Bruckana Templetuohy Co. Tipperary | Large Scale Wind Project | 39.600 |
| 33 | 1/2/44 | Flogas Enterprise Solutions Ltd. | Bord na Móna's Drehid Landfill Gas Utilisation Facility T/A Drehid Waste Management Facility | Killinagh Upper Carbury Co. Kildare | Biomass LFG | 5.000 |
| 34 | 1/2/46 | Bord Gáis Energy Ltd. | Barranafaddock Sustainable Electricity Ltd. | Barranafaddock Windfarm Barranafaddock Ballyduff Co. Waterford | Large Scale Wind Project | 32.400 |
| 35 | 1/2/47 | Energia Customer Solutions Ltd. | Windgeneration Ireland Ltd. | Meenadreen Windfarm Meenadreen Co. Donegal | Large Scale Wind Project | 89.850 |
| 36 | 1/2/49 | ElectroRoute Energy Supply Ltd. | Knocknagashel Wind Farm Ltd. | Cloghboola Windfarm Knocknagashel Co. Kerry | Large Scale Wind Project | 46.000 |
| 37 | 1/2/50 | ElectroRoute Energy Supply Ltd. | Ballybay Wind Farm Ltd. | Ballybeagh Windfarm Ballybeagh Tullaroan Co. Kilkenny | Large Scale Wind Project | 13.800 |
| 38 | 1/2/51 | Beal na mBlath Power Trading Ltd. | Foyle Windfarm Ltd. | Holmes Hill Windfarm Foylatalure Tullaroan Co. Kilkenny | Large Scale Wind Project | 9.600 |
| 39 | 1/2/52 | Flogas Enterprise Solutions Ltd. | Devine & Associates Derrinnumera Ltd. | Derrinnumera Landfill Newport Co. Mayo | Biomass LFG | 0.380 |
| 40 | 1/2/53 | Cnoc Energy Supply Ltd. | Cnoc Windfarms Ltd. | Bawnlea Grange Barna Thurles Co. Tipperary | Large Scale Wind Project | 11.500 |
| 41 | 1/2/56 | Energia Customer Solutions Ltd. | Ballybane Windfarms Ltd. | Glanta Commons Windfarm Extension Phase 2A Lognagappul Barryroe & Dromdourneen Bantry Co. Cork | Large Scale Wind Project | 13.050 |
| 42 | 1/2/58 | Bord Gáis Energy Ltd. | Ballagh Windfarm Ltd. | Ballagh Windfarm Ballagh Ashford Co. Wicklow | Small Scale Wind Project | 4.600 |
| 43 | 1/2/59 | Lantanier Ltd. | Janssen Biologics (Ireland) | Janssen Biologics (Ireland) Barnahely Ringaskiddy Co. Cork | Small Scale Wind Project | 2.000 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|--|--|---|---|--|
| 44 | 1/2/60 | Lantanier Ltd. | DePuy (Ireland) | Loughbeg Industrial Estate Ringaskiddy Co. Cork | Small Scale Wind Project | 2.500 |
| 45 | 1/2/61 | Flogas Enterprise Solutions Ltd. | Connaught Power Ltd. | Cloonlusk Tuam Co. Galway | Small Scale Wind Project | 4.250 |
| 46 | 1/2/62 | Flogas Enterprise Solutions Ltd. | Kilmeedy Windfarm Ltd. | Kilmeedy Windfarm Ballinruan Kilmeedy Co. Limerick | Small Scale Wind Project | 4.999 |
| 47 | 1/2/63 | Dunmore Power Supply Ltd. | Collon Wind Power Ltd. | Collon Windfarm Leaby Cross Collon Co. Louth | Small Scale Wind Project | 3.000 |
| 48 | 1/2/65 | Flogas Enterprise Solutions Ltd. | Cork City Council T/A KRLF Power | Kinsale Road Landfill Site Tramore Valley Road Cork City | Biomass LFG | 0.500 |
| 49 | 1/2/66 | Flogas Enterprise Solutions Ltd. | Regan Wind Ltd. | Crockbrack Wind Farm Moville Co. Donegal | Small Scale Wind Project | 4.000 |
| 50 | 1/2/68 | Flogas Enterprise Solutions Ltd. | Kilbranish Wind Farm Ltd. | Kilbranish Windfarm Bunclody Co. Carlow | Small Scale Wind Project | 2.500 |
| 51 | 1/2/69 | Flogas Enterprise Solutions Ltd. | Portfinch Ltd. | Beale Hill 3 Windfarm Beale Hill Ballybunion Co. Kerry | Small Scale Wind Project | 1.300 |
| 52 | 1/2/70 | Bord Gáis Energy Ltd. | Gallia Commercial Ltd. | Roosky Windfarm Roosky Ballaghadereen Co. Roscommon | Small Scale Wind Project | 3.600 |
| 53 | 1/2/73 | Energia Customer Solutions Ltd. | Windgeneration Ireland Ltd. | Meenadreen Windfarm Meenadreen Laghey Co. Donegal | Large Scale Wind Project | 5.400 |
| 54 | 1/2/74 | Bord Gáis Energy Ltd. | Scart Energy Ltd. | Scartaglen Windfarm Barna Scartaglen Co. Kerry | Large Scale Wind Project | 39.250 |
| 55 | 1/2/75 | Gurteen Energy Supply Ltd. | Gurteen Windfarm Ltd. | Gorteen Lower Ballysloe Gortnahoe Thurles Co. Tipperary | Small Scale Wind Project | 2.300 |
| 56 | 1/2/76 | DWL Energy Supply Ltd. | Green Energy Supply Ltd. | Boggeragh (2) Windfarm Boggeragh Mountains Co. Cork | Large Scale Wind Project | 65.000 |
| 57 | 1/2/78 | ElectroRoute Energy Supply Ltd. | Killala Community Wind Farm DAC | Killala Co. Mayo | Large Scale Wind Project | 19.200 |
| 58 | 1/2/79 | SSE Airtricity Ltd. | Comhlacht Gaoithe Teoranta | Cloosh Valley Roscahill Co. Galway (Uggool & Lettercraffroe Windfarms) | Large Scale Wind Project | 64.000 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|-----------------|---|----------------------------------|---|---|-------------------------------------|--|
| 59 | 1/2/80 | SSE Airtricity Ltd. | Cloosh Valley Wind Farm Designated Activity Company | Cloosh Valley Rosscahill Co. Galway | Large Scale Wind Project | 105.000 |
| 60 | 1/2/81 | SWS Green Energy Ltd. | Ballyhoura Wind Ltd. | Buttevant Wind Farm Streamhill East & West Doneraile Co. Cork | Large Scale Wind Project | 18.300 |
| 61 | 1/2/82 | ESB | Raheenleagh Power Ltd. | Raheenleagh Windfarm Raheenleagh Croghan Mountain Co. Wicklow | Large Scale Wind Project | 35.200 |
| 62 | 1/2/83 | Flogas Enterprise Solutions Ltd. | Lisdowney Wind Farm Ltd. | Lisdowney Ballyragget Co. Kilkenny | Large Scale Wind Project | 9.200 |
| 63 | 1/2/84 | SSE Airtricity Ltd. | Gweedore Wind Farm Ltd. | Cronalacht Mountain Gweedore Co. Donegal | Large Scale Wind Project | 16.960 |
| 64 | 1/2/87 | Flogas Enterprise Solutions Ltd. | Raragh Developments Ltd. | Raragh Windfarm Raragh Kingscourt Co. Cavan | Large Scale Wind Project | 11.500 |
| 65 | 1/2/88 | Flogas Enterprise Solutions Ltd. | Tullabrack Energy Ltd. | Tullabrack Windfarm Tullabrack Kilkee Co. Clare | Large Scale Wind Project | 13.800 |
| 66 | 1/2/89 | ElectroRoute Energy Supply Ltd. | Glencarbry Windfarm Ltd. | Glencarbry Windfarm Glencarbry Hollyford Co. Tipperary | Large Scale Wind Project | 33.000 |
| 67 | 1/2/90 | Energia Customer Solutions Ltd. | Killin Hill Windfarm Ltd. | Killin Hill Co. Donegal | Large Scale Wind Project | 6.000 |
| 68 | 1/2/92 | Panda Power Ltd. | Michael Aylward Windfarm Ltd. | Ballinclare Glenmore Co. Kilkenny | Small Scale Wind Project | 0.500 |
| 69 | 1/2/93 | Bord Gáis Energy Ltd. | Oldmill Wind Ltd. | Carrickatee Co. Monaghan | Large Scale Wind Project | 16.100 |
| 70 | 1/2/94 | Pallas Energy Supply Ltd. | Pallas Wind Farm Ltd. | Pallas Windfarm Extension Banemore Listowel Co. Kerry | Large Scale Wind Project | 13.800 |
| 71 | 1/2/96 | Statkraft Markets GmbH | Wind Power Consultants Ltd. | Carhoearagh Moyvane Co. Kerry | Small Scale Wind Project | 0.499 |
| 72 | 1/2/97 | Microsoft Ireland Energy Ltd. | Ronaver Energy Ltd. | Tullahennel / Larha Ballylongford Co. Kerry | Large Scale Wind Project | 37.000 |
| 73 | 1/2/98 | Flogas Enterprise Solutions Ltd. | Gortnacloghy Wind Farm Ltd. | Gortnacloghy Windfarm Newcastle West Co. Limerick | Small Scale Wind Project | 4.400 |
| 74 | 1/2/100 | Flogas Enterprise Solutions Ltd. | Liffey Energy Ltd. | Ballyjamesduff Co. Cavan | Small Scale Wind Project | 3.017 |
| 75 | 1/2/102 | Derrysallagh Supply Ltd. | Derrysallagh Windfarm Ltd. | Derrysallagh Co. Sligo | Large Scale Wind Project | 34.000 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|--|--|--|---|--|
| 76 | 1/2/105 | ElectroRoute Energy Supply Ltd. | Coollegrean Windfarm Ltd. | Coollegrean Brosna Co. Kerry | Large Scale Wind Project | 18.500 |
| 77 | 1/2/106 | ElectroRoute Energy Supply Ltd. | Cumhacht an Tigh Sholais Teoranta | Rossaveel Windfarm Rossaveel Connemara Co. Galway | Small Scale Wind Project | 3.000 |
| 78 | 1/2/107 | SSE Airtricity Ltd. | Seahound Wind Developments Ltd. | Letteragh Co. Clare | Large Scale Wind Project | 13.400 |
| 79 | 1/2/108 | Green Grid Ltd. | REI Wind Developments Ltd. | Turraheen Upper Hollyford Co. Tipperary | Small Scale Wind Project | 0.494 |
| 80 | 1/2/109 | ESBIE T/A Electric Ireland Ltd. | ESB | Moneypoint Power Station Killimer Co. Clare | Large Scale Wind Project | 18.000 |
| 81 | 1/2/112 | ElectroRoute Energy Supply Ltd. | Aeolus Windfarms Ltd. | Bunnyconnellan Windfarm Bunnyconnellan East & Drumsheen Ballina Co. Mayo | Large Scale Wind Project | 27.600 |
| 82 | 1/2/113 | Flogas Enterprise Solutions Ltd. | Cloghaneeskirt Wind Farm Ltd. | Cloghaneeskirt Lyrecrumpane Tralee Co. Kerry | Large Scale Wind Project | 11.500 |
| 83 | 1/2/114 | Dunman Energy Supply Ltd. | Killaveenoge Windfarm Ltd. | Killaveenoge West Derreenaspeeg Killaveenoge East Curranashingane & Garranes Drinagh Co. Cork | Large Scale Wind Project | 24.800 |
| 84 | 1/2/115 | Templederry Renewable Energy Supply Ltd.. | Kilaclug Hydro Scheme Ltd. | Kilaclug Macroon Co. Cork | Hydro Project | 0.300 |
| 85 | 1/2/118 | SSE Airtricity Ltd. | Derrynadivva Windfarm Ltd. | Raheen Barr Castlebar Co. Mayo | Large Scale Wind Project | 6.800 |
| 86 | 1/2/119 | Shamrock Energy Supply Ltd. | Meenwaun Windfarm Ltd. | Meenwaun Banagher Co. Offaly | Large Scale Wind Project | 9.999 |
| 87 | 1/2/121 | Flogas Enterprise Solutions Ltd. | Devine & Associates Rathroeen Ltd. | Rathroeen Landfill Site Killala Road Ballina Co. Mayo | Biomass LFG | 0.499 |
| 88 | 1/2/125 | ESB | Kerry Wind Power Ltd. | Grousemount Windfarm Kilgarvan Co. Kerry | Large Scale Wind Project | 114.200 |
| 89 | 1/2/126 | SSE Airtricity Ltd. | Mid Clare Renewable Energy DAC | Cahermurphy Kilmihil Kilrush Co. Clare | Large Scale Wind Project | 6.000 |
| 90 | 1/2/127 | SSE Airtricity Ltd. | Mauricetown Wind Farm Ltd. | Mauricetown Windfarm Glenduff Darrery & Coolnanoglash Ballagh Co. Limerick | Large Scale Wind Project | 13.800 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|-----------------|---|-----------------------------------|-------------------------------|---|-------------------------------------|--|
| 91 | 1/2/128 | Flogas Enterprise Solutions Ltd. | Meenaward Wind Farm Ltd. | Sladran & Shandrim Buncrana Lifford Co. Donegal | Large Scale Wind Project | 6.900 |
| 92 | 1/2/130 | ESB | Oweninny Power Ltd. | Oweninny Windfarm (Phase 1) Oweninny Bellacorrick Crossmolina Co. Mayo | Large Scale Wind Project | 89.000 |
| 93 | 1/2/131 | Sliabh Bawn Supply DAC | Sliabh Bawn Power DAC | Sliabh Bawn Co. Roscommon | Large Scale Wind Project | 58.000 |
| 94 | 1/2/132 | Flogas Enterprise Solutions Ltd. | Louis A. McAuley (1976) Ltd. | Burtonstown Balrath Navan Co. Meath | Small Scale Wind Project | 0.300 |
| 95 | 1/2/133 | Captured Carbon Ltd. | Ballon Meats | Raheenkillane Ballon Co. Carlow | Small Scale Wind Project | 0.499 |
| 96 | 1/2/134 | ESB | Cappawhite Wind Ltd. | Cappawhite Windfarm Cappawhite Co. Tipperary | Large Scale Wind Project | 52.000 |
| 97 | 1/2/135 | Energia Customer Solutions Ltd. | Tullynamoyle Windfarm 3 Ltd. | Tullynamoyle Windfarm 3 Killarga Co. Leitrim | Large Scale Wind Project | 13.578 |
| 98 | 1/2/139 | SSE Airtricity Ltd. | Leanamore Wind Farm Ltd. | Leanamore Lislaughtin Ballylongford Co. Kerry | Large Scale Wind Project | 18.000 |
| 99 | 1/2/144 | Statkraft Markets GmbH | Tierney Farms | Caherbrack Ballinamult Co. Waterford | Small Scale Wind Project | 0.150 |
| 100 | 1/2/145 | Bord Gáis Energy Ltd. | Tullynamoyle Wind Farm 2 Ltd. | Tullynamoyle Windfarm 2 Tullynamoyle Killarga Co. Leitrim | Large Scale Wind Project | 10.225 |
| 101 | 1/2/146 | Snowgold Ltd. | Booly Windfarm Ltd. | Booleynagearagh Lissycasey Co. Clare | Large Scale Wind Project | 36.980 |
| 102 | 1/2/149 | Cloghaneeskirt Energy Supply Ltd. | Dromadda Beg Wind Farm Ltd. | Dromadda Beg Glantaunyalkeen Cloghboola Lyrecrumpane Listowel Co. Kerry | Large Scale Wind Project | 9.999 |
| 103 | 1/2/150 | ESB | Castlepook Power Ltd. | Castlepook Windfarm Ballyhoura Co. Cork | Large Scale Wind Project | 33.100 |
| 104 | 1/2/152 | SSE Airtricity Ltd. | Grady Joinery Ltd. | Brackloonagh South Charlestown Co. Mayo | Small Scale Wind Project | 2.350 |
| 105 | 1/2/160 | Abo Wind Supply Ltd. | Clogheravaddy Wind Farm Ltd. | Meenagranoge Meenacahan Inver Co. Donegal | Large Scale Wind Project | 9.200 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|--|----------------------------------|---|---|--|
| 106 | 1/2/161 | Bally Wind Supply Ltd. | Milestone Windfarm Ltd. | Knockcurraghbola Commons Knockcurraghbola Crownlands Granaira, Shevry, Milestone & Inchivara Co. Tipperary | Large Scale Wind Project | 13.180 |
| 107 | 1/2/162 | Tramlock Ltd. | PWWP Developments Ltd. | Magheramore Regganbrack Bekan Cloontooa Caraun Carrowreagh Ballykinava Cullmore Claremorris Co. Mayo | Large Scale Wind Project | 40.799 |
| 108 | 1/2/167 | SWS Green Energy Ltd. | Knockawarriga 2 Windfarm Ltd. | Knockawarriga Co. Limerick | Large Scale Wind Project | 6.600 |
| 109 | 1/2/168 | SWS Green Energy Ltd. | CCWFL Ltd. | Slievacallan Co. Clare | Large Scale Wind Project | 26.875 |
| 110 | 1/2/169 | SSE Airtricity Ltd. | Kiltumper Wind Farm Ltd. | Kiltumper Kilmihil Co. Clare | Small Scale Wind Project | 4.600 |
| 111 | 1/2/170 | Energia Customer Solutions Ltd. | Ballybane Windfarms Ltd. | Glanda Commons Windfarm Extension (Phase 3) Dromourmeen Bantry Co. Cork | Small Scale Wind Project | 4.450 |
| 112 | 1/2/175 | Ballincurry Energy Supply Ltd. | Ballincurry Wind Farm Ltd. | Ballincurry Ballingarry Thurles Co. Tipperary | Small Scale Wind Project | 4.599 |
| 113 | 1/2/180 | ElectroRoute Energy Supply Ltd. | Teevurcher Ltd. | Teevurcher & Agheragh Tierworker Kells Co. Meath | Large Scale Wind Project | 9.000 |
| 114 | 1/2/185 | ElectroRoute Energy Supply Ltd. | B&R Wind Ltd. | Booldard Dromina Charleville Co. Cork | Small Scale Wind Project | 4.449 |
| 115 | 1/2/186 | ElectroRoute Energy Supply Ltd. | B&R Wind Ltd. | Rathnacally Charleville Co. Cork | Small Scale Wind Project | 4.449 |
| 116 | 1/2/187 | Flogas Enterprise Solutions Ltd. | Tesco Ireland | Turvey Avenue Donabate Co. Dublin | Small Scale Wind Project | 0.499 |
| 117 | 1/2/188 | Statkraft Markets GmbH | Winter Winds Ltd. | Toberatoreen & Beenanaspuck Windfarm Gortdromasillahy Kilbaha North Co. Kerry | Large Scale Wind Project | 24.500 |
| 118 | 1/2/192 | SSE Airtricity Ltd. | Carrickallen Wind Ltd. | Carrickallen Mountainlodge Cootehill Co. Cavan | Large Scale Wind Project | 20.500 |
| 119 | 1/2/196 | Warmhill Ltd. | Knockalough Wind Farm Ltd. | Knockalough Finisklin & Laughill Co. Galway | Large Scale Wind Project | 33.600 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|-----------------|---|----------------------------------|---------------------------------|--|-------------------------------------|--|
| 120 | 1/2/197 | Plum Energy Supply Ltd. | WCRE Windfarm Ltd. | Slieve Callan Co. Clare | Large Scale Wind Project | 44.515 |
| 121 | 1/2/198 | Rio Energy Supply Ltd. | Clare Winds Ltd. | Glenmore Boolnamweel Boolynakockaun Furoor Kilmihil Co. Clare | Large Scale Wind Project | 23.999 |
| 122 | 1/2/199 | Stacks Energy Supply Ltd. | Barna Wind Energy (B.W.E.) Ltd. | Lackareagh Garanereagh Lissarda Barnadivane & others Co. Cork | Large Scale Wind Project | 57.600 |
| 123 | 1/2/200 | Flogas Enterprise Solutions Ltd. | Corvin Wind Ltd. | Mossedge Windfarm Bauville, Keelogs & Clonglash Druminderry Upper & Lower Buncrana Co. Donegal | Small Scale Wind Project | 0.499 |
| 124 | 1/2/202 | Flogas Enterprise Solutions Ltd. | Corvin Wind Ltd. | Corvin Windfarm Bauville, Keelogs & Clonglash Buncrana Co. Donegal | Small Scale Wind Project | 2.100 |
| 125 | 1/2/203 | Flogas Enterprise Solutions Ltd. | Curraghderrig Wind Ltd. | Curraghderrig Asdee Co. Kerry | Small Scale Wind Project | 4.500 |
| 126 | 1/2/204 | Statkraft Markets GmbH | Kilpatrick Wind Ltd. | Kilpatrick Bandon Co. Cork | Small Scale Wind Project | 0.499 |
| 127 | 1/2/212 | Fallback Ltd. | Inchee Energy Supply Ltd. | Derrineanig & Derragh Macroon Co. Cork | Large Scale Wind Project | 42.640 |
| 128 | 1/2/213 | ElectroRoute Energy Supply Ltd. | Ballycumber Wind Farm Ltd. | Ballycumber Tinahely Co. Wicklow | Large Scale Wind Project | 17.999 |
| 129 | 1/2/216 | ElectroRoute Energy Supply Ltd. | Blacklough Windfarm Ltd. | Blacklough Windfarm Tawnamore Culleens Dromore West Co. Sligo | Large Scale Wind Project | 12.500 |
| 130 | 1/2/217 | Captured Carbon Ltd. | Ballynultagh Wind Farm Ltd. | Ballynultagh Shillelagh Co. Wicklow | Small Scale Wind Project | 0.498 |
| 131 | 1/2/220 | Flogas Enterprise Solutions Ltd. | Metro Energy Ltd. | Kilbereherth Windfarm Freemount Charleville Co. Cork | Small Scale Wind Project | 4.799 |
| 132 | 1/2/222 | SSE Airtricity Ltd. | WED Castle Ltd. | Tullynamalra Castleblaney Co. Monaghan | Small Scale Wind Project | 2.350 |
| 133 | 1/2/239 | ElectroRoute Energy Supply Ltd. | Enros Wind Farm Ltd. | Aught Muff Co. Donegal | Small Scale Wind Project | 2.300 |
| 134 | 1/2/240 | ElectroRoute Energy Supply Ltd. | Three Trees Wind Project Ltd. | Three Trees Muff Co. Donegal | Small Scale Wind Project | 4.250 |

| (1) Ref. No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|--------------------|---|---------------------------------------|---------------------------------|--|---|--|
| 135 | 1/2/241 | ElectroRoute Energy Supply Ltd. | Powercon Wind Energy Ltd. | Cloonkeelaun Co. Sligo | Small Scale Wind Project | 2.650 |

SCHEDULE 4

“Schedule 5

In this Schedule—

‘AD’ means anaerobic digestion;

‘anaerobic digestion’ means the process by which biomass material is broken down by micro-organisms under anaerobic conditions, and where the resulting biogas is used to generate electricity;

‘biomass’ means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

‘co-firing’ means the combustion of biomass, up to 30% of the stated electricity generation capacity of the plant in any single year, in one of the existing three peat fired power stations operational under state aid clearance;

‘cogeneration’ means the simultaneous generation in one process of thermal energy and electrical or mechanical energy, or electrical and mechanical energy;

‘HECHP’ means high efficiency cogeneration which complies with criteria specified in Annex II of Directive 2012/27/EC1.

| (1) Ref No. | (2) REFIT Power Purchase Agreement Reference | (3) Supplier | (4) Electricity generator | (5) Generation plant Description | (6) Energy source of electricity | (7) Capacity Accepted into REFIT (MW) |
|-------------------|---|--|--------------------------------------|--|---|--|
| 1 | 1/3/1 | Flogas Enterprise Solutions Ltd. | Green Generation Ltd. | Gorteen Lower Gas Generator Gorteen Lower Nurney Co. Kildare | AD HECHP | 1.060 |
| 2 | 1/3/2 | Flogas Enterprise Solutions Ltd. | BioCore Environmental AD1 Ltd. | BioCore Environmental AD1 Ltd. Tibohine Castlerea Co. Roscommon | AD HECHP | 0.499 |
| 3 | 1/3/4 | Flogas Enterprise Solutions Ltd. | Rockbrook A.D. | Rockbrook Ballyroan Portlaoise Co. Laois | AD HECHP | 0.499 |
| 4 | 1/3/5 | Bord Gáis Energy Ltd. | McDonnell Farms Biogas Ltd. | GreenGas AD Plant Dunmoylan Shanagolden Co. Limerick | AD HECHP | 0.499 |
| 5 | 1/3/7 | Dublin Waste to Energy Supply Ltd. | Dublin Waste to Energy Ltd. | Pigeon House Road Ringsend Dublin 4 | Biomass HECHP | 43.000* |
| 6 | 1/3/10 | Killowen Biogas Ltd. | Ormonde Organics AD | Killowen Portlaw Co. Waterford | AD HECHP | 0.500 |
| 7 | 1/3/11 | Flogas Enterprise Solutions Ltd. | Ballyshannon Recycling Ltd. | Adamstown Co. Wexford | AD HECHP | 0.100 |
| 8 | 1/3/17 | Killowen Biogas Ltd. | Ormonde Organics AD | Killowen Portlaw Co. Waterford | AD HECHP | 0.499 |
| 9 | 1/3/20 | Energia Customer Solutions Ltd. | Huntstown Bioenergy Ltd. | Huntstown Quarry North Road Finglas Dublin 11 | AD HECHP | 4.000 |
| 10 | 1/3/21 | SSE Airtricity Ltd. | Cork Green Energy Ltd. | Gortnalicka Clondrohid Macroon Co. Cork | Biomass HECHP | 1.200 |
| 11 | 1/3/23 | Edenderry Supply Company Ltd. | Edenderry Power Ltd. | Ballykilleen Edenderry Co. Offaly | Biomass co-firing | 38.400** |
| 12 | 1/3/27 | Flogas Enterprise Solutions Ltd. | Carrons Wind Farm Ltd. | Dunmoylan Shanagolden Co. Limerick | AD HECHP | 0.500 |
| 13 | 1/3/32 | Panda Power Ltd. | Biocore Environmental AD1 Ltd. | Tibohine Castlerea Co. Roscommon | AD HECHP | 0.500 |
| 14 | 1/3/34 | Killowen Biogas Ltd. | Eras Eco Ltd. | Foxhole Youghal Co. Cork | AD HECHP | 0.498 |
| 15 | 1/3/41 | Flogas Enterprise Solutions Ltd. | Recycled Products Ltd. | Cavanaweary Castlefinn Co. Donegal | Biomass HECHP | 0.439 |
| 16 | 1/3/45 | Flogas Enterprise Solutions Ltd. | Timoleague AgriGen Ltd. | Barrys Hall Timoleague Co. Cork | AD HECHP | 0.500 |

*Note that these plants will have variable biodegradable fuel content, affecting the proportion of their exported electricity eligible for REFIT. This will be

estimated ex-ante and will be certified for the purposes of REFIT calculations on an ex-post basis.

**Note exact MWh to receive REFIT in respect of these plants will only be known ex-post.

SCHEDULE 5

“Schedule 6

In this Schedule—

‘onshore wind project’ means an onshore energy project using wind turbine generation which is connected directly to the electricity network and metered independently of any other electricity generating plant at a single metering point;

‘solar project’ means an onshore energy project using solar thermal or solar photovoltaic which is connected directly to the electricity network and metered independently of any other electricity generating plant at a single metering point.

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------|--|---|------------------------------|----------------------------------|
| Ref. No. | RESS Reference | Supplier | Electricity generator | Energy source of electricity | Capacity Accepted into RESS (MW) |
| 1 | 1-0013 | Bord Gáis Energy Ltd. | HTS Source Renewable Partners Ltd. | Solar | 4.00 |
| 2 | 1-0014 | Erova Energy Supply Ltd. | Coolroe Solar Ltd. | Solar | 4.99 |
| 3 | 1-0022 | Bord Gáis Energy Ltd. | Amarenco Solar Cobh Ltd. | Solar | 4.95 |
| 4 | 1-0026 | Bluegaze Ltd. | Reeve Wave Ltd. | Solar | 0.50 |
| 5 | 1-0028 | Templederry Renewable Energy Supply Ltd. | Templederry Energy Resources Ltd. | Solar | 4.00 |
| 7 | 1-0038 | Erova Energy Supply Ltd. | Blusheens Solar Ltd. | Solar | 7.98 |
| 8 | 1-0065 | Bord Gáis Energy Ltd. | Grian PV Longford Ltd. | Solar | 8.00 |
| 9 | 1-0066 | Statkraft Markets GmbH | Galetech Energy Developments Cloghan Ltd. | Wind | 34.00 |
| 10 | 1-0067 | Cloncreen Wind Farm Supply DAC | Cloncreen Wind Farm DAC | Wind | 75.00 |
| 11 | 1-0073 | Flogas Enterprise Solutions Ltd. | Clooncon East Single WTG Limited | Wind | 0.90 |
| 12 | 1-0078 | Bord Gáis Energy Ltd. | Amarenco Solar Iniscarra Ltd. | Solar | 4.95 |
| 13 | 1-0085 | Bord Gáis Energy Ltd. | Amarenco Solar Mallow Ltd. | Solar | 4.95 |
| 14 | 1-0088 | Erova Energy Supply Ltd. | Curraghmartin Solar Ltd. | Solar | 3.99 |
| 15 | 1-0090 | Erova Energy Supply Ltd. | Davidstown Renewables Ltd. | Solar | 4.95 |
| 16 | 1-0102 | Bord Gáis Energy Ltd. | Amarenco Solar Kanturk Ltd. | Solar | 4.95 |
| 17 | 1-0105 | Bluegaze Ltd. | Grasstail Ltd. | Solar | 4.00 |
| 18 | 1-0106 | Bord Gáis Energy Ltd. | Amarenco Solar Whitechurch Ltd. | Solar | 4.95 |
| 19 | 1-0119 | Erova Energy Supply Ltd. | Foxhall Solar Ltd. | Solar | 3.99 |
| 20 | 1-0120 | Bord Gáis Energy Ltd. | Friarspark Solar Ltd. | Solar | 4.00 |

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------|--|-------------------------------------|------------------------------|----------------------------------|
| Ref. No. | RESS Reference | Supplier | Electricity generator | Energy source of electricity | Capacity Accepted into RESS (MW) |
| 21 | 1-0122 | Statkraft Markets GmbH | Ballymacarney Renewable Energy Ltd. | Solar | 119.00 |
| 22 | 1-0124 | ESB | Garravagh Solar Farm Ltd. | Wind | 10.00 |
| 23 | 1-0126 | Bord Gáis Energy Ltd. | Amarenco Solar Timoleague Ltd. | Solar | 4.95 |
| 24 | 1-0128 | ESB | Dullarbtons Ltd. | Solar | 95.00 |
| 25 | 1-0140 | Bord Gáis Energy Ltd. | BNRGN Hilltown Ltd. | Solar | 10.00 |
| 26 | 1-0142 | Bord Gáis Energy Ltd. | BNGRN Hortland Ltd. | Solar | 14.00 |
| 27 | 1-0155 | Tippgo Ltd. | Bawnmore Windfarm Ltd. | Solar | 4.00 |
| 28 | 1-0159 | Bord Gáis Energy Ltd. | Amarenco Solar Carrigaline Ltd. | Solar | 4.95 |
| 29 | 1-0160 | Bord Gáis Energy Ltd. | HTS Source Renewable Partners Ltd. | Solar | 4.00 |
| 30 | 1-0166 | Templederry Renewable Energy Supply Ltd. | Templederry Energy Resources Ltd. | Solar | 4.00 |
| 31 | 1-0172 | Erova Energy Supply Ltd. | I.Q. Solar Ltd. | Solar | 4.00 |
| 32 | 1-0186 | Bord Gáis Energy Ltd. | BNRGN Millvale Ltd. | Solar | 8.00 |
| 33 | 1-0190 | Bluegaze Ltd. | Franklink Ltd. | Solar | 8.00 |
| 34 | 1-0197 | Erova Energy Supply Ltd. | Beaulieu Solar DAC | Solar | 3.99 |
| 35 | 1-0205 | Bord Gáis Energy Ltd. | Bord Na Móna | Solar | 83.00 |
| 36 | 1-0206 | Erova Energy Supply Ltd. | Beaulieu Solar DAC | Solar | 3.99 |
| 37 | 1-0217 | ESB | Elipsgeen Ltd. | Solar | 95.00 |
| 38 | 1-0222 | Bord Gáis Energy Ltd. | Amarenco Solar Kilmoney Ltd. | Solar | 4.95 |
| 39 | 1-0228 | Rio Energy Supply Ltd. | Clare Winds Ltd. | Wind | 8.00 |
| 40 | 1-0232 | Erova Energy Supply Ltd. | Stamullen Solar Ltd. | Solar | 3.99 |
| 41 | 1-0234 | Statkraft Markets GmbH | Cregg Wind Farm Ltd. | Wind | 23.06 |
| 42 | 1-0238 | ESB | Cooleasts Ltd. | Solar | 4.00 |

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------|--------------------------|------------------------------|------------------------------|----------------------------------|
| Ref. No. | RESS Reference | Supplier | Electricity generator | Energy source of electricity | Capacity Accepted into RESS (MW) |
| 43 | 1-0253 | Bord Gáis Energy Ltd. | Grian PV Ltd. | Solar | 8.00 |
| 44 | 1-0254 | Erova Energy Supply Ltd. | Clogheravaddy Wind Farm Ltd. | Wind | 10.80 |
| 45 | 1-0260 | Erova Energy Supply Ltd. | Wind Power Consultants Ltd. | Wind | 0.50 |



GIVEN under my Official Seal,
20 February, 2023.

EAMON RYAN,
Minister for the Environment, Climate and
Communications.

EXPLANATORY NOTE

(This note is not part of the Instrument and does not purport to be a legal interpretation.)

This Order modifies and updates elements of Statutory Instrument 217 of 2002, the principal order, dealing with the public service obligation (PSO) on electricity consumers. This Order specifically includes the updating of Schedule 1 to allow for the payment of a PSO benefit, following the amendments to Section 39 of the Electricity Regulation Act 1999 via the EirGrid, Electricity and Turf (Amendment) Act 2022. Included are new provisions to allow the CRU to recalculate the PSO and to request resubmissions from suppliers where it considers necessary. The order updates the principal order in respect of renewable energy projects in the Renewable Energy Feed in Tariff Schemes and the Renewable Electricity Support Scheme.

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